Details/Information to be submitted in respect of Fuel for Computation of Energy Charges

NTPC TAMILNADU ENERGY COMPANY LIMITED VALLUR THERMAL POWER STATION

A) 1 2 B) 3	Particulars OPENING QUANTITY Opening Quantity of Coal Value of Stock	Unit	Domestic Coal (Other than	Domestic Coal	Imported	e: 01-05-20
1 2 B)	Opening Quantity of Coal Value of Stock		Inegrated Mine)	(from Integrated Mine)	Coal	Bio Mas
2 B)	Value of Stock			Millej		
B)		MT	5,06,100	-		
	QUANTITY	Rs.	2,58,98,31,266	• 1		-
3						
	Quantity of Coal supplied by Coal Company	MT	4,14,217.00	-		
	-Through MGR/Captive Transportation/Imported Coal -Through Rail	MT MT		-	-	
	-Through Multimodal Transportation	MT	4,14,217.00		-	
4	Adjustment (+/-) in quantity supplied made by Coal	MT	4,14,217.00	-		
6	Coal supplied by Coal/Lignite (3+4)	MT	4,14,217.00			-
0	Normative Transit & Handling Losses (For coal/Lignite based Projects)	MT	4,142.17	-		-
	-Through MGR/Captive Transportation/Imported Coal	MT				
	-Through Rail	MT			_	1-
7 1	Net coal / Lignite Supplied (5-6)	MT	4,142,17			
(C)	PRICE	MT	4,10,074.83		-	
9 /	Amount charged by the Coal/Lignite Company	Rs.	91,73,02,862		-	
10 H	Adjustment (+/-) in amount charged made by Coal/Lignite Company Handling, Sampling and such other similar charges	Rs.	-	-	-	
11 7	Total amount Charged (8+9+10)	Rs.	6,88,98,288		-	
D) 7	FRANSPORTATION	Rs.	98,62,01,150			
	Fransportation charges by rail, ship, road transport	Rs.				
		Rs.	81,85,58,971			-
	Adjustment (+/-) in amount charged made by Railways/Transport Company Demurrage Charges, if any	Rs.	-	-	_	-
	ost of diesel in transporting and the LMGP	Rs.		_		
16 T	ost of diesel in transporting coal through MGR system, if applicable otal Transportation Charges (12+13+14+15)	Rs.	-	-		
		Rs.	81,85,58,971	-	-	
	otal amount Charged for coal/lignite supplied including Transportation (11+16)	Rs.	1,80,47,60,121.45	-	-	
	OTAL COST					
18 L	anded cost of coal/ Lignite (2+17)/(1+7)	Rs / PMT	4,796,67			
9 B	lending Ratio (% of Total)	%	100%	0.00%	0.000/	-
0 W	Veighted average cost of Coal/ Lignite (Including Biomass)	Rs / PMT	10070	0.00%	0.00%	0.00%
0a W	/eighted average cost of Coal / Lignite (Excluding Biomass)	Rs / PMT	4,796.67		4 796 67	4,796.67
	UALITY			1	4,750.07	
11	CV of Domestic Coal of the opening coal stock as per hill of Coal Company/ stegrated Mine	Kcal/Kg	3,708.78			
2 G	CV of Domestic Coal supplied as per bill of Coal Company/ Integrated Mine *	Kcal/Kg	3,621.30			
3 G	CV of Imported Coal of the opening stock as per hill Coal Company	Kcal/Kg	5,021.50			
4 G	CV of Imported Coal supplied as per bill Coal Company	Kcal/Kg				
ta Go	CV of Biomass supplied as per bill	Kcal/Kg				
5 W	eighted average GCV of coal					
a W	eighted average GCV of coal	Kcal/Kg				
6 GO	CV of Domestic Coal / Coal from Integrated Mines / Bio Mass of the opening stock received at Station	Kcal/Kg Kcal/Kg	3 260 12	3,260,12		
7 GC	CV of Domestic Coal (Other than Integrated Mines) received at Station **	Kcal/Kg				
a GC	V of Domestic coal received at Station from Integrated Mines **	Kcal/Kg	2,914.89			
b Re	N of Domestic coal received at Station from Integrated Mines adjusted as per egulation 60 (3) of CERC Tariff Regulations 2024 **	Kcal/Kg				
C GC	V of Bio Mass received at Station	VacIIVa				
3 GC	V of Imported Coal received at Station	Kcal/Kg				
GC	V of Imported Coal as received at Station**	Kcal/Kg				
) W	eighted average GCV of Coal / Lignite as Received (Including Riomacc)	Kcal/Kg Kcal/Kg				
a We	eighted average GCV of Coal/ Lignite as Received (Excluding Biomass)	Kcal/Kg Kcal/Kg				

** on Total Moisture Basis

B000106.24

NTECL

NTPC TAMILNADU ENERGY COMPANY LIMITED (A Joint Venture of NTPC Ltd & TNEB) Vallur Thermal Power Project

PART - 1 FORM 19

DETAILS / INFORMATION TO BE SUBMITTED IN RESPECT OF FUEL FOR COMPUTATION OF ENERGY CHARGES

LDO

NAME OF COMPANY: NTECL

NAME OF POWER STATION: VALLUR THERMAL POWER PROJECT

S. No.	Particulars	RS/Unit	April-24
	OPENING STOCK OF OIL	KL	2,377.315
	VALUE OF OPENING STOCK	RS	18,88,93,656.25
3	QTY OF OIL SUPPLIED BY THE OIL CO.	KL	797.000
4	ADJUST.(+/-) IN QTY SUPLIED MADE BY	KL	0.00
	OIL CO.		
5	OIL SUPPLIED BY OIL COMPANY (3+4)	KL	797.000
	NORMATIVE TRANSIT AND HANDLING LOSS	KL	0.00
	NET OIL SUPPLIED (5-6)	KL	797.000
8	AMOUNT CHARGED BY OIL CO.	Rs.	6,30,62,696.01
9	ADJUST. (+/-) IN AMOUNT CHARGED	Rs.	
	MADE BY OIL CO.	20.300 86	
10	TOTAL AMOUNT CHARGED (8+9)	Rs.	6,30,62,696.01
	TRANSPORTATION CHARGES BY RAIL/SHIP/	Rs.	0.00
	ROAD TRANSPORT		
12	ADJUST. (+/-) IN AMOUNT CHARGED	Rs.	0.00
	MADE BY RAILWAY/TRANSPORT CO.		
	DEMURRAGE CHARGES	Rs.	0.00
14	TOTAL TRANSPORTATION CHARGES (11+/-12)	Rs.	0.00
	TOTAL AMOUNT CHARGED FOR OIL SUPPLIED	Rs.	0.00
	INCLUDING TRANSPORTATION (10+14)	Rs.	6,30,62,696.01
16	WEIGHTED AVG. GCV OF OIL AS FIRED	Kcal/Litre	9,413.80
17	QUANTITY OF OIL AT THE STATION FOR THE MONTH (1+7)	KL	3,174.315
18	TOTAL AMOUNT CHARGED FOR OIL (2+15)	RS.	25,19,56,352.26
	LANDED COST OF OIL (18/17)	RS/KL	79,373.46
	QUANTITY OF OIL CONSUMED	KL	1,397.475
21	VALUE OF OIL CONSUMED (19*20)	RS	11,09,22,420.56
	CLOSING STOCK OF OIL(17-20)	KL	1,776.840
23	VALUE OF CLOSING STOCK (18-21)	RS	14,10,33,931.78

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